(c) Shortages in the Northern Region especially in peak winter and summer months occur due to wide gap between requirement and availability of power. To bridge the gap between demand and availability, the short and medium term measures taken are as under:

(i) Enhancement of inter-state and inter-regional transfer of power. Arrangements have been made enabling transfer of 500 MW of surplus power from Eastern Region to Northern Region through the recently commissioned HVDC back to back station,

(ii) Early stabilization of newly commissioned units and overall increase in plant load factor of thermal units,

(iii) Reduction in transmission and Distribution losses,

(iv) Renovation and Modernisation of old and inefficient thermal generating units,

(v) Strengthening/Augmentation of sab-transmission and distribution systems of states under Accelerated Power Development and Reforms Programme,

(vi) Demand side management and promotion of energy efficiency and conservation measures,

(vii) Exploitation of hydro potential at a faster pace.

Production of power in Madhya Pradesh

†153. SHRI P.K. MAHESHWARI: Will the Minister of POWER be pleased to state:

(a) the total production of power in Madhya Pradesh at present and the quantity of production being carried out by the public sector companies and other companies;

(b) the total requirement of power in Madhya Pradesh and measures taken to meet the same;

(c) the number of MoLls signed by Government of Madhya Pradesh to increase the production of power and their present status; and

(d) the increase in the production of power in Madhya Pradesh (divided) during last three years?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTIMEHTA): (a) During the period April, 2002-January,

†Original notice of the question was received in Hindi.

2003, Sector-wise electricity generation in MaotiyaPiadesb is given below:

Sector	Electricity Generation (MU) April, 2002-January, 2003 (MUs)
State Sector	13775
Central Sector	14625
Other Companies	ML
Total	28300

(b) During the period April, 2002—January, 2003, the power supply position in Madhya Pradesh was as under

Energy (MU)			Peak (MW)
Requirement	26270	PeakDemand	5738 Peak
Availability	22381	Met	4157 Deficit
Shortage	*0009*	1581 Percentage (%)	27.6
Percentage	14.8		

Madhya Pradesh meets its requirement of electricity from its own sources, its firm share from Central Sector Stations in Western Region, allocation from un-aHocated quota, bilateral assistance from Southern/ Eastern Region and allocation from unallocated quota of NTPC stations in Eastern Region.

(c) According to Madhya Pradesh State Electricity Board, 22 MOUs were signed by Government of Madhya Pradesh (undivided) with IPPs for setting up of power plants. Out of these, 6 Projects are now located in newty formed State ofChhattisgarh. The status of trie remaining 16 projects, which are located in the reorganized State of Madhya Pradesh, is given in the enclosed statement (See below).

(d) Increase in production of power in Madhya Pradesh during the last three years is as given below:

	1998-09*	1999-2090*	2000-01**	2001-02**
Total Generation in MUV	46709 %	48291	29062 O	3024
increase over last year	4.7	3.4		4.3

* Unadivided M.P.

** Excluding Chhatisagarh

@ M.P. was reorganized in November. 2000.

Statement

Present status of Private Power projects in the Reorganized State ofMadhya Pradesh

SI. No.	Name of tha Project	Project Site	Capacity (M.W.)	Name of the Company	Date of MOU	Date of PPA	Date TEC	Preeent Status
1	2	3	4	5	8	7	8	9
1	Bina Thermal Power Project	Bina	2x288	M/s. Bina Power Supply Company Ltd.	29.10.94	12.2.96	17.6.87	Project has been selected for Escrow cover. Company waa requeated to agree for reform baaed aecurity mechanism but the company did not agree for the same. Company has filed WP in High Court for refund of their SD. Case Is subjudice In the Court for refund of their SD. For the preeent there la no progress on the project.
2	Ponch Thermal Power Project	Chhlndwara	2x250	M/s. Ponch Power Limited	16.6.94	24.12.96	19.9.97	Selection of this project for escrow haa been cancelled by the Supreme Court, Coal linkage cancelled. There la no progress on the project at present.
3	Guna Combined Cycle Power Project	Chainpura (Guna)	330	M/a.STI Power Limited	20.1.95	14.10.95	19.9.97	Project haa been selected for escrow cover subject to allocation of gaa. Company Is making efforts for allocation of gaa. Company haa not achieved financial closure till date. There la no progress on the project at present.
4	Narsinghpur Combined Cycle Power Project	Narsinghpur	186	M/s. GBL Power Limited	16.12.94	9.08.96 (Amended)	27.6.97	Not selected for escrow cover. There is no progress on the project
5	Khandwa Combined Cycle Power Project	Khandwa	171.17	M/s. Madhya Bharat Energy Power Limited	2.02.95	24.12.95	29.6.98	Not selected for escrow cover. There is no progress on the project,

1	2	3	4	5	6	7	8	9
6	Bhander Combined Cycle Power Project	Bhander (Gwalior)	342	M/s. Bhander Power Limited	12.10.94	14.9.95	5.03.98	Not selected for escrow cover. There is no progress on the project.
7	Ratiam Diesel Cycle Power Project	Ratiam	118.63	M/s. GVK Power (Rattam) Ltd.	21.12.94	18.11.97	10.02.98	Not selected for escrow cover. There is no progress on the project.
8	Pithampur Diesel Cycle Power Project	Pithampur	119.7	M/s. Shapoorji Palonji Power Ltd.	21.12.94	18.11.97 (Amended)	10.02.98	Not selected for escrow cover. There is no progress on the project.
9	Maheshwar Hydel Power Project	Mandeshwar (Khargone)	10x40	M/s. Shree Maheshwar Hydel Power Corpn. Limited	28.7.93	27.5.96 (Amended)	30.12.96	Project has been selected for escrow cover. Company is making efforts for issue of Bond for Rs. 330 Crs. (with green shoe option of Rs. 70 Crs.) to fill up the equity gap created due to pull out of one of its equity partner with backup guarantee by GOMP. Matter is under consideration of GOMP and final decision is still to be taken by GOMP.
10	Rajgarh Combined Cycle Power Project	Rajgarh	343	M/s. Alpine Power 28.1.95 Limited		3.02.96	Not granted	TEC not granted by CEA.
11	Jhabua Combined	Jhabua	330	M/s. Kedia Power 21.1.95 Limited		14.10.96	Not granted	TEC not granted by CEA.
12	Birsinghpur Thermal Power Project	Birsinghpur	500	M/s. Houstan Power Limited		25.10.94	NO	Proposal withdrawn by the Comapny.
13	Mandideep Diesel Power Project	Mandideep	100	M/s. DCW Power Limited		31.12.94	NO	Proposal withdrawn by the Company.
14	Gwalior Diesel Power Project	Gwalior	120	M/s. Gwalior Power Limited		15.11.94	NO	Proposal withdrawn by the Company.
15	Tikhamgarh Diesel Power Project	Tikhamgarh	120	M/s. ITC		30.1.95	NO	Proposal withdrawn by the Company.
16	Tawal Hydel Power Project	Hoshangabad	12	M/s. HEG		28.7.93	NO	Proposal converted in to captive power project.